

EQUITABLE GAS COMPANY, LLC
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

ONE HUNDRED THIRTY-FIFTH REVISED SHEET NO. 2
CANCELING
ONE HUNDRED THIRTY-FOURTH REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

All Mcf	<u>Base Rate</u> \$2.1322	+	<u>Gas Cost Recovery Rate*</u> \$7.6681 per MCF	=	<u>Total Rate</u> \$9.8003	(I)
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The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

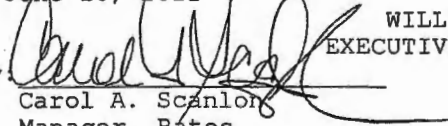
Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

C 11/1/11

Filed in compliance with the Commission's Order at Case No. 2011-00215 entered July 26, 2011.

(I) Indicates Increase.

ISSUED: June 20, 2011

Issued By: 
Carol A. Scanlon
Manager, Rates

WILLIAM R. LUCAS
EXECUTIVE VICE PRESIDENT

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
E. Brent Kistley August 1, 2011
EFFECTIVE 8/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EQUITABLE GAS COMPANY, LLC
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

ONE HUNDRED THIRTY-FOURTH REVISED SHEET NO. 2
CANCELING
ONE HUNDRED THIRTY-THIRD REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	
All Mcf	\$2.1322		\$4.4033 per MCF		\$6.5355	(I)

The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

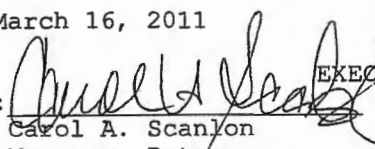
Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

C 8/1/11

Filed in compliance with the Commission's Order at Case No. 2011-00101 entered April 6, 2011.

(I) Indicates Increase.

ISSUED: March 16, 2011

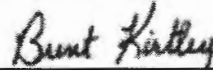
Issued By: 
Carol A. Scanlon
Manager, Rates

WILLIAM R. LUCAS
EXECUTIVE VICE PRESIDENT

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

 May 1, 2011

EFFECTIVE

5/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EQUITABLE GAS COMPANY, LLC
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

ONE HUNDRED THIRTY-THIRD REVISED SHEET NO. 2
CANCELING
ONE HUNDRED THIRTY-SECOND REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	
All Mcf	\$2.1322		\$4.2665 per MCF		\$6.3987	(I)

The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

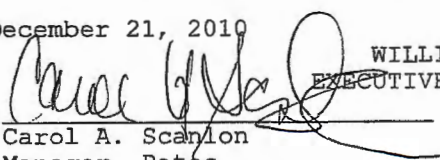
Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

C51111


Filed in compliance with the Commission's Order at Case No. 2010-00519 entered January 28, 2011.

(I) Indicates Increase.

ISSUED: December 21, 2010

Issued By: 
Carol A. Scanlon
Manager, Rates

WILLIAM R. LUCAS
EXECUTIVE VICE PRESIDENT

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFF  January 1, 2011
EFFECTIVE 2/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EQUITABLE GAS COMPANY, LLC
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

ONE HUNDRED THIRTY-SECOND REVISED SHEET NO. 2
CANCELING
ONE HUNDRED THIRTY-FIRST REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	
All Mcf	\$2.1322		\$3.9458 per MCF		\$6.0780	(D)

The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 2010-00376 entered October 27, 2010.

(D) Indicates Decrease.

ISSUED: September 22, 2010

Issued By:

Carol A. Scanlon
Carol A. Scanlon
Manager, Rates

WILLIAM R. LUCAS
EXECUTIVE VICE PRESIDENT

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE *Burt Kirtley* October 1, 2010

EFFECTIVE

11/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

C 2/1/11

PURCHASED GAS ADJUSTMENT CLAUSE
 (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	8.0704	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.3950)	(I)
Balance Adjustment (BA)	(0.0073)	(I)
Total Gas Cost Recovery Rate per Mcf	<u>7.6681</u>	(I)

C 11/1/11


Filed in compliance with the Commission's Order at Case No. 2011-00215 entered July 26, 2011.

(I) Indicates Increase.

ISSUED: June 20, 2011

Issued By: 
 Carol A. Scanlon
 Manager, Rates

WILLIAM R. LUCAS
 EXECUTIVE VICE PRESIDENT

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH Eugust 1, 2011

EFFECTIVE 8/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PURCHASED GAS ADJUSTMENT CLAUSE
 (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

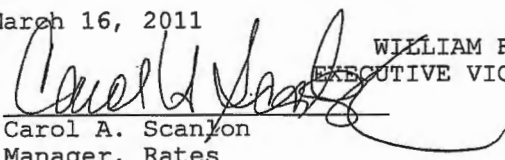
Expected Gas Supply Cost (EGC)	6.7726	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(2.3120)	(I)
Balance Adjustment (BA)	<u>(0.0573)</u>	(I)
Total Gas Cost Recovery Rate per Mcf	4.4033	(I)

c 8/1/11

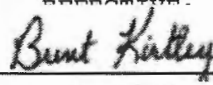
Filed in compliance with the Commission's Order at Case No. 2011-00101 entered April 6, 2011.

(I) Indicates Increase. (D) Indicates Decrease.

ISSUED: March 16, 2011

Issued By: 
 Carol A. Scanlon
 Manager, Rates

WILLIAM R. LUCAS
 EXECUTIVE VICE PRESIDENT

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	May 1, 2011
	
EFFECTIVE 5/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

PURCHASED GAS ADJUSTMENT CLAUSE
 (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

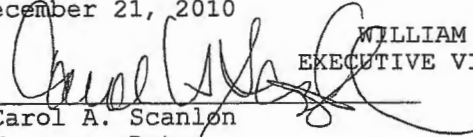
Expected Gas Supply Cost (EGC)	7.4859	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(3.1583)	(I)
Balance Adjustment (BA)	<u>(0.0611)</u>	(I)
Total Gas Cost Recovery Rate per Mcf	4.2665	(I)

C5/1/11

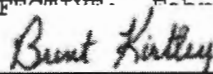
Filed in compliance with the Commission's Order at Case No. 2010-00519 entered January 28, 2011.

(I) Indicates Increase.

ISSUED: December 21, 2010

Issued By: 
 Carol A. Scanlon
 Manager, Rates

WILLIAM R. LUCAS
 EXECUTIVE VICE PRESIDENT

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH EFFECTIVE: February 1, 2011 
EFFECTIVE 2/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PURCHASED GAS ADJUSTMENT CLAUSE
 (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	7.2095	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(3.1660)	(I)
Balance Adjustment (BA)	(0.0977)	(I)
Total Gas Cost Recovery Rate per Mcf	3.9458	(D)

C 2/1/11

Filed in compliance with the Commission's Order at Case No. 2010-00376 entered October 27, 2010.

(D) Indicates Decrease. (I) Indicates Increase.

ISSUED: September 22, 2010

Issued By: *Carol A. Scanlon*
 Carol A. Scanlon
 Manager, Rates

WILLIAM R. LUCAS
 EXECUTIVE VICE PRESIDENT

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH EFFECTIVE <i>November 1, 2010</i>
<i>Brent Kirtley</i> EFFECTIVE 11/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)